

## **Type Certificate**

Applicant:	SolarEdge Technologies Ltd.				
Address:	1 HaMada Street, Herzeliya 467335, Israel				
Address.	T Hamada Street, Herzeliya 4075.				
Type of power generating unit	Grid-tied photovoltaic inverter *Synergy types see <sup>2)</sup>	<b>Jupiter+ Improved</b> (for details see <i>Supplement of certificate</i> on p.2, p.3)			
Technical data:	Max. apparent power:	40 kVA			
	Nominal output AC voltage:	400 V (3~ + N + PE)			
	Nominal frequency:	50 Hz			
Technical data determined by measurements:	Max. active power $P_{Emax}$ / Max. active power peak $P_{600}$	(for details see Supplement of certificate on p.2, p. 3)			
Firmware version:		DSP1:1.20 (Main DSP) or higher DSP2:2.20 (Aux DSP) or higher			
Validated type model:	Model file:	Solo 21 0410 0 TP4 SExx xK V1 zin			
Validated type model:	Identification number (MD5):	Sola_21-0419_0_TR4_SExx.xK_V1.zip 567ebae955a7b103d6033fcc037edff8			
	Identification humber (MDS).	507ebae955a7b105000551cc057edilo			
Grid connection regulation:	<ul> <li>VDE-AR-N 4110:2018-11 – Technical requirements for the connection and operation of customer installations to the medium voltage network (TCR medium voltage) [1]</li> <li>VDE-AR-N 4120:2018-11 – Technical requirements for the connection and operation of customer installations to the high voltage network (TCR high voltage) [2]</li> </ul>				
Pertinent standards / Guidelines:	Technical guidelines: FGW TR 3 Rev. 25 [3], FGW TR 4	Rev. 09 [4], FGW TR 8 Rev. 09 [5]			
<ul> <li>Quasi-steady-state oper</li> <li>Dynamic network stabili</li> <li>Active power output and</li> <li>Active power adjustmen</li> <li>Protection technology at</li> <li>Power quality</li> </ul>	ration ty (reactive current characteristic acc I network security management t as a function of the grid frequency nd protection settings on generating				
	s on usage: see <i>Supplement of Certi</i> of <i>Certificat</i> e on p.3.	ficate on p.4.			
schematic structure of the schematic structure schematic structure of the schematic structure schematic schematic schematic structure schematic schem		ipment used and the software version used; rating unit.			
The certificate is comprised of	129 pages (including Annex of 125 p	ages).			
Certificate no. : 21 Issued : 20	22-01-26 Certification	DAKKS Deutsche Akkreditierungsstelle D-ZE-12024-01-00			
Certification body of Bureau		D-ZE-12024-01-00 Germany GmbH accredited according to DIN EN ISO/IEC 17065			

Certification body of Bureau Veritas Consumer Products Services Germany GmbH accredited according to DIN EN ISO/IEC 17065 A partial representation of the certificate requires the written approval of Bureau Veritas Consumer Products Services Germany GmbH



## Supplement of Certificate (21-0940\_0)

Type of power generating unit:	<b>Grid-tied photovoltaic inverter</b> *Synergy types of SE25K and SE27.6K, see <sup>2)</sup>	SE25K	SE55K	SE27.6K * (2 x SE27.6K), ( * (3 x SE27.6K)	
Technical data:	Nominal active output power:	25 kW		27,6 kW	
	Max. apparent power:	25 kVA		27,6 kVA	
	Nominal output AC voltage:	400 V (3~ + N + PE)			
	Nominal frequency:		50 Hz		
Technical data determined by measurements:	Max. active power P <sub>Emax</sub> / Max. active power peak P <sub>600</sub> <sup>1</sup> ):	0,99 p.u. / 24,96 kW <sup>1)</sup>			
Firmware version:		DSP1:1.20 (Main DSP) or higher DSP2:2.20 (Aux DSP) or higher			
Type of power generating unit:	Grid-tied photovoltaic inverter *Synergy types of SE30K see <sup>2)</sup>	SE30K SE90K * (3 x SE30K)	SE30K SE90K * (3 x SE30K)	SE30K	
Technical data:	Nominal active output nower:	20.00k/M	20 1/1/		

**Technical data:** 

**Technical data determined** by measurements:

Firmware version:



The certificate is comprised of 129 pages (including Annex of 125 pages).

**BV** project number Certificate no. Issued

19TH0534 21-0940\_0 2022-01-26



Thomas Lammel

NSOP-0032-DEU-ZE-V01 2027-01-25



Certification body of Bureau Veritas Consumer Products Services Germany GmbH accredited according to DIN EN ISO/IEC 17065 A partial representation of the certificate requires the written approval of Bureau Veritas Consumer Products Services Germany GmbH

**BUREAU VERITAS** Consumer Products Services Germany GmbH Oehleckerring 40, 22419 Hamburg, Germany Tel: +49 40 74041-0

cps-hamburg@de.bureauveritas.com www.bureauveritas.de/cps



Type of power generating unit:	<b>Grid-tied photovoltaic inverter</b> * Synergy types of SE33.3K and SE40K, see <sup>2</sup> )	SE33.3K SE66.6K * (2 x SE33.3K), SE100K * (3 x SE33.3K)	SE33.3K SE66.6K * (2 x SE33.3K), SE100K * (3 x SE33.3K)	SE40K SE80K * (2 x SE40K) SE120K * (3 x SE40K)
Technical data:	Nominal active output power:	33,3 kW		33,3 kW
	Max. apparent power:	33,3 kVA		33,3 kVA
	Nominal output AC voltage:	400 V (3~ + N + PE) 480 V (3~ + PE)		~ + PE)
	Nominal frequency:	50 Hz		× 1
Technical data determined by measurements:	Max. active power $P_{Emax}$ / Max. active power peak $P_{600}$ <sup>1)</sup> :	0,99 p.u. /         0,99 p.u. /           33,12 kW <sup>1</sup> )         39,6 kW <sup>1</sup> )           DSP1:1.20 (Main DSP) or higher           DSP2:2.20 (Aux DSP) or higher		
Firmware version:				

## Note:

The P<sub>Emax</sub> is the highest 10-min mean of the active power of a power generating unit defined according to VDE-AR-N 4110:2018
 [1]. The P<sub>600</sub> is the maximum active power peak of the overall system (averaging period 10 min) defined according to FGW TR 3 Rev. 25 [3].

The stated values on the front page of this certificate were determined according to test 4.1.1, FGW TR 3 Rev. 25 [3]. The active power results of the SE33.3K can be applied to the SE25K (scaled by  $P_{n, SE25K} / P_{n, SE33.3K} = 0,751$ ), to the SE27.6K (scaled by  $P_{n, SE27.6K} / P_{n, SE33.3K} = 0,829$ ), to the SE30K (scaled by  $P_{n, SE30K} / P_{n, SE33.3K} = 0,901$ ) and to the SE40K (scaled by  $U_{n,SE40K} / U_{n, SE33.3K} = 1,2$ ).

<sup>2)</sup> The Synergy types of the SE25K, SE27.6K, SE30K, SE33.3K, and SE40K consist of 2 or 3 inverters:

The Synergy type SE50K is made up by 2 x SE25K.

The Synergy type SE55K is made up by 2 x SE27.6K and the SE82.8K is made up by 3 x SE27.6K.

The Synergy type SE90K is made up by 3 x SE30K.

The Synergy type SE66.6K is made up by 2 x SE33.3K and the SE100K is comprised of 3 x SE33.3K.

The Synergy type SE80K is made up by 2 x SE40K and the SE120K is comprised of 3 x SE40K.

Throughout this document they will be referred to by Synergy. They are treated as two or respectively three separate units during certification.

The certificate is comprised of 129 pages (including Annex of 125 pages).

- BV project number : Certificate no. : Issued :
- 19TH0534 21-0940\_0 2022-01-26

Certification scheme Valid until Certification body

NSOP-0032-DEU-ZE-V01 2027-01-25



Certification body of Bureau Veritas Consumer Products Services Germany GmbH accredited according to DIN EN ISO/IEC 17065 A partial representation of the certificate requires the written approval of Bureau Veritas Consumer Products Services Germany GmbH

Thomas Lammel

cps-hamburg@de.bureauveritas.com www.bureauveritas.de/cps



## Restrictions, deviations or notes on usage:

- The PGUs in the series do not provide test terminals for on-site testing. For necessary on-site testing, a separate test terminal must be installed additionally.
- Prioritization of different setpoints is not possible.
- The Q(U) control function implemented on the PGU level deviates from requirements according to VDE-AR-N 4110:2018-11: The voltage offset cannot be changed on parameter input while running. Instead, the configured curve must be modified. In cases where this is not sufficient, this function needs to be implemented on the plant control level and controlled in the units via reactive power set-points.
- The PGUs in the series provide only one kind of Q(U) control function. The Q(U) control function implanted on the PGU level can be used as *reactive power with voltage limitation function* by suitable setting of the characteristic curve. But this deviates from requirements according to VDE-AR-N 4110:2018-11.
- The Q(P) control function is implemented on the unit level based on 6 supporting points per default. If more supporting points are needed (e.g. to meet the requirement of 10) this must be configured in accordance with the manufacturer.
- The displacement factor cosφ function is not implemented and if needed this must be considered on the plant level e.g. in the superimposed PGS controller
- The default configuration of the units may not meet the reactive power requirement at the grid connection point (see p. 87f). A permanent active power reduction may be needed. This needs to be considered for project planning.
- The self-protection of the PGU needs to be considered for parameterization of the protection relay.
- The absolute voltage limit for the inverter family of 332 V reduces the ride through capability of the SE33.3K operated at 400V, L-L and the SE40K during overvoltage events to 120%.
- Note on simulation model:
  - There is one model file, needing to be configured to represent the different types of inverters. By default, it is configured to represent the SE33.3K.

These need to be considered on the project level.

TI	1 1 1 100		nex of 125 pages).
I NO CONTINUCTIO IS CO	mnrieda of 170 h	ade (inciliaina dh	hav at 125 had act

BV project number Certificate no. Issued 19TH0534 21-0940\_0 2022-01-26

Certification scheme Valid until

NSOP-0032-DEU-ZE-V01 2027-01-25



Certification body of Bureau Veritas Consumer Products Services Germany GmbH accredited according to DIN EN ISO/IEC 17065 A partial representation of the certificate requires the written approval of Bureau Veritas Consumer Products Services Germany GmbH

Thomas Lammel

IJ

cps-hamburg@de.bureauveritas.com www.bureauveritas.de/cps